

1 Q. For the budget item identified below, provide the following information:

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3	<i>Budget Item</i>	<i>Amount</i>	<i>Description</i>
4	B-19	\$801,000	Purchase and Install Continuous
5			Emission Monitoring

6

7 (a) The health risk assessment report provided in response to NP-104 (c)  
8 does not recommend in-stack measurement as has been proposed by  
9 Hydro, but recommends ambient air monitoring stations. Explain how  
10 this report provides a rationale for installing in-stack monitoring?

11

12 (b) What sox/nnox ratio was used in the report? What is a reasonable  
13 range of sox/nnox ratios that might be experienced? What sox/nnox  
14 ratio would be expected to cause a problem?

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17 A. (a) The health risk assessment report recommends the use of ambient air  
18 monitoring equipment to assess the validity of the SO<sub>2</sub>/NO<sub>2</sub> ratio used  
19 in the report. This equipment is expensive to install and operate and  
20 could be used for this purpose only. Hydro has proposed in-stack  
21 monitoring equipment because it could also be used to assist staff in  
22 operating the plant more efficiently while reducing emissions. Ambient  
23 monitoring equipment cannot perform this dual function for the  
24 following reasons:

1                   - Ambient monitoring equipment would be located at a significant  
2                   distance from the plant and therefore the measured emissions  
3                   would lag the real time plant conditions while in stack monitoring  
4                   equipment provides real time data.

5  
6                   - Ambient monitoring equipment would be installed at several  
7                   discrete sites. On days when the wind diverts the stack plume in a  
8                   direction away from the monitoring sites, data recorded would not  
9                   represent the actual emission.

10  
11                  - Ambient monitoring equipment and monitoring sites would be  
12                  remote from the generating plant and are therefore more  
13                  expensive to operate and maintain.

14  
15                  (b) The SOx/NOx ratio used was 15.576. The normal operating ratio is  
16                  dependent on the fuel and operating conditions. The range of  
17                  SOx/NOx ratio depends upon the boiler combustion conditions and  
18                  chemical composition of the fuel for a given time and hence it is  
19                  difficult to predict. The level that would be expected to cause a  
20                  problem from a regulatory standpoint is 2.571. This is based on the  
21                  provincial air pollution regulations, which state that the permitted  
22                  hourly SOx emission rate is 900 ppb/hr and the permitted hourly NOx  
23                  emission rate is 350 ppb/hr.